

ORIGINAL

TARIFF SCHEDULE

UTILITY: Navopache Electric Cooperative, Inc.

DOCKET NO.: E-01787A-01-0063

PHONE: (800) 543-6324

TARIFF SHEET NO.: SUMMARY

REPLACES SHEET NO.: N/A

DECISION NO.: 64293

EFFECTIVE: January 1, 2002

SUMMARY OF MISCELLANEOUS CHARGES

<u>DESCRIPTION OF FEE</u>	<u>FEE</u>
Reconnection Fee During Regular Service Hours	\$ 70.00
Re-establishment Fee During Regular Service Hours	\$ 90.00
Relocation or Upgrade of Service Facility Requiring Two (2) Trips to Service Location During Regular Service Hours	\$ 50.00
Relocation of Service Wires and Meter for Temporary to Permanent Location during Regular Service Hours	\$ 75.00
Service Calls Due to Failure of Customer Equipment or Customer Negligence and After Regular Service Hours	Actual Labor, Material, Equipment & Administrative Costs as Established by Cooperative Plus Average Cost Per Mile
Establishment Fee	\$ 25.00
Service Fee for Each Additional Service or Location	\$ 25.00
Service Connection Callbacks	\$ 25.00
Service Violation Fee (First Violation)	\$ 100.00
Service Violation Fee (Additional Violations)	\$ 150.00
Special Meter Readings (Check Readings)	\$ 25.00
NSF Fee	\$ 25.00
Late Payment Interest Fee	1.5%
Field Collection re Delinquent Accounts	\$ 25.00
Meter Test Fee	\$ 35.00
Temporary and Doubtful Permanency Service	Estimated Labor, Material, Equipment & Administrative Costs as Established by Cooperative Plus Average Cost Per Mile

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APPROVED FOR FILING

DECISION #: 64293

ENVIRONMENTAL PORTFOLIO SURCHARGE

EFFECTIVE DATE:

Pursuant to Arizona Corporation Commission Decision No. 63358, an Environmental Portfolio Surcharge shall be assessed on all Arizona customer bills no sooner than February 8, 2001, but no later than March 25, 2001.

CUSTOMER BILLS:

All Arizona customer bills shall include a separate line item entitled "Environmental Portfolio Surcharge, mandated by the Corporation Commission." This Surcharge applies to Direct Access customers and Standard Offer customers as specified in this Tariff

NATURE OF SURCHARGE:

The Environmental Portfolio Surcharge shall recover costs associated with implementation of the Environmental Portfolio Standard in Arizona as adopted by the Arizona Corporation Commission on February 8, 2001 in Decision No. 63364 and modified on March 29, 2001 in Decision No. 63486. The Environmental Portfolio Standard requires all Arizona regulated electric utilities, including the Cooperative, to obtain a specified amount of electricity or credits from eligible renewable energy resources.

APPLICABILITY:

Residential Service:

An Environmental Portfolio Surcharge of \$0.000875 per kWh shall be charged to all Arizona residential customers. The Surcharge shall not exceed \$0.35 per month per service for a residential customer. This Surcharge applies to Direct Access customers and Standard Offer customers.

Non-Residential Service:

An Environmental Portfolio Surcharge of \$0.000875 per kWh shall be charged to all Arizona non-residential customers. The Surcharge shall not exceed \$13.00 per month per metered service except for non-residential customers whose demand is 3,000 kW or more for three (3) consecutive months, in which case the Surcharge shall not exceed \$39.00 per month per service. For unmetered non-residential service, the Surcharge shall be billed to customers, subject to the caps set forth in this tariff, using the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh. This Surcharge applies to Direct Access customers and Standard Offer customers.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

ENVIRONMENTAL PORTFOLIO SURCHARGE

Interruptible Service:

An Environmental Portfolio Surcharge of \$0.000875 per kWh shall be charged for Arizona interruptible service. The Surcharge shall not exceed \$13 .00 per month per service except for customers whose interruptible demand is 3,000 kW or more for three (3) consecutive months, in which case the Surcharge shall not exceed \$39.00 per month per service . This Surcharge applies to Direct Access customers and Standard Offer customers.

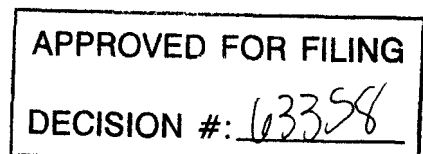
Special Contract Service:

The Environmental Portfolio Surcharge shall apply to all Arizona special contract service customers unless the special service contract was approved by the Arizona Corporation Commission before February 8, 2001 and the special service contract explicitly excludes any additional charges, in which case the Environmental Portfolio Surcharge would not apply.

TAX ADJUSTMENT:

The applicable sales tax in Arizona shall be added to all Arizona customer bills where required.

The Cooperative is authorized to pass on to all Arizona customers the applicable proportionate part of any taxes or governmental impositions, which are or may in the future be assessed on the basis of the gross revenues of the Cooperative.



NAVOPACHE ELECTRIC COOPERATIVE. INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

ORIGINAL

SCHEDULE NO. 1
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to residential and **farm** consumers, and to schools, churches, and community halls requiring single-phase service throughout the cooperative service area where the facilities of the cooperative are of adequate capacity and are adjacent to premises subject to the rules and regulations of the seller.

Applicability

To all single-phase residential, school, church, and community hall electric service in individual locations and individually metered apartments and for non-seasonal **farm** use when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable for resale, breakdown, standby or auxiliary service.

Type of Service

Single-phase, 60 cycles, nominal 120/240 volts, 120/208 volts, 3 wire, and limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations, supplied through one set of service wires and metered through one meter.

Monthly Rate**A. STANDARD RATE:**

STANDARD RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)			\$3.13	\$0.80	\$4.12	\$10.25	\$18.30	\$18.30
Energy Charge (\$/kWh)								
I-400 kWh	\$0.032 11	\$0.00605				\$0.02076	\$0.02076	\$0.05892
over 400 kWh	\$0.063 11	\$0.00605				\$0.02076	\$0.02076	\$0.08992

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 1
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS

OR,

B. OPTIONAL TIME-OF-USE RATE:

TIME-OF-USE RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)			\$7.82	\$3.21	\$4.12	\$10.10	\$25.25	\$25.25
Energy Charge: (\$/kWh)								
On-Peak kWh	\$0.07382	\$0.00605				\$0.01343	\$0.01343	\$0.09330
Off-Peak kWh	\$0.02502	\$0.00605				\$0.01343	\$0.01343	\$0.04450

The Optional TOU Rate is voluntary and, subject to meter availability and installation, shall be applicable with the first complete cycle after receipt of a customer's written request. The rate is available during the months of October through March or year-round at the customer's option. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to the next complete billing cycle after receipt of the request.

Definition of On-Peak

April through September: For this rate schedule, On-Peak hours are 8:00 a.m. to 4:00 p.m. and 6:00 p.m. to 9:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

October through March: For this rate schedule, On-Peak hours are 8:00 a.m. to 1:00 p.m. and 4:00 p.m. to 9:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

Minimum Charge

The minimum monthly charge shall be the Customer Charge. The minimum does not include power cost adjustment. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing schedule.

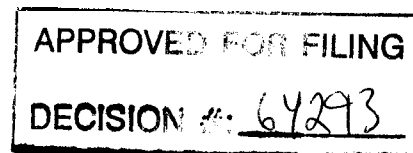
Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.04260 per kWh sold, flow through such increases or decreases to all classes of consumers.



NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 1
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS

CTC Adjustment

The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 62612 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 2 COMMERCIAL AND INDUSTRIAL SERVICE • ABOVE 50 KVA

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to consumers, single- or three-phase, who require more than 50 kVA of transformer capacity. Subject to the established rules and regulations of the cooperative.

Type of Service

Single- or three-phase, over 50 kVA transformer capacity, alternating current, 60 cycles, at available secondary or primary voltages.

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)								
Secondary			\$35.22	\$4.81	\$6.17	\$73.80	\$120.00	\$120.00
Primary			\$160.22	\$4.81	\$6.17	\$72.80	\$244.00	\$244.00
Billing Demand Charge (\$/kW of Billing Demand)	\$2.96					\$5.74	\$5.74	\$8.70
Energy Charge (\$/kWh)								
First 300 kWh/kW	\$0.04592	\$0.00605						\$0.05197
Excess kWh/kW	\$0.02112	\$0.00605						\$0.02747

APPROVED FOR FILING

DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 2
COMMERCIAL AND INDUSTRIAL SERVICE - ABOVE 50 KVA

OR,

B. OPTIONAL TIME-OF-USE RATE:

TIME-OF-USE RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)								
Secondary			\$70.22	\$4.81	\$6.17	\$73.80	\$155.00	\$155.00
Primary			\$160.22	\$4.81	\$6.17	\$72.80	\$244.00	\$244.00
Billing Demand Charge (\$/kW of Billing Demand)	\$1.46					\$5.74	\$5.74	\$7.20
On-Peak Demand Charge (\$/kW On-Peak Demand)	\$7.25							\$7.25
Energy Charge (\$/kWh)	\$0.02112	\$0.00605						\$0.02747

Demand/T.O.U metering must be installed to record kW demand and kWh usage during the hours specified below.

Definition of On-Peak/Off-Peak Hours

For this rate schedule, On-Peak hours shall be 8:00 a.m. to 9:00 p.m. every day. Off-Peak hours shall be all other times.

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

Determination of On-Peak Demand

The On-Peak Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the On-Peak hours of 8:00 a.m. to 9:00 p.m. The On-Peak Demand shall be adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factors during any period of fifteen consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

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DECISION #: 64293

STANDARD OFFER TARIFF

SCHEDULE NO. 2
COMMERCIAL AND INDUSTRIAL, SERVICE -ABOVE 50 KVA

Minimum Monthly Charge

The minimum monthly charge shall be the higher of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service; or
- (2) A charge of \$1.75 per kVA of installed transformer capacity.

Note: Minimum does not include power cost adjustment

Tax Adjustments

The applicable sales taxes in Arizona will be added to all bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased **above or** below the base purchased power cost of \$0.04260 per kWh sold, flow through such increases **or** decreases to all classes of consumers.

CTC Adjustment

The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 62612 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

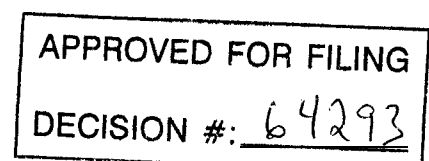
Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Delivery of Primary Service

When a customer taking service at voltage of 14,400 and above and in excess of 750 kVA, furnishes his own transformer and substation equipment, and receives delivery of electricity at primary voltage metering, a discount of 3% shall be allowed on monthly bills for primary metering. The 3% discount will not be allowed on the purchased power cost adjustment that is shown separately on this bill.

The cooperative shall have the right to approve of transformers and substation equipment furnished by the consumer under this type of service.



NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

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STANDARD OFFER TARIFF

SCHEDULE NO. 2
COMMERCIAL AND INDUSTRIAL SERVICE • ABOVE 50 KVA

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 3 SMALL COMMERCIAL

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available and applicable to all consumers who require 50 kVA or less of transformer capacity and located along the existing electric distribution system of the cooperative for single- and/or three-phase service for commercial lighting, small power, and other commercial or business uses.

Applicability

This schedule is applicable for commercial use which includes service used by retail or wholesale businesses, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, and three-phase service to residential, public buildings, churches, and apartments where more than one unit is served from an individual meter and all other uses not ordinarily considered as normal residential or home use. Except in cases of master metered mobile home parts, service under this schedule shall not be resold or shared with others.

Type of Service

Single- or three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)			\$6.07	\$3.21	\$4.12	\$10.10	\$23.50	\$23.50
Energy Charge (\$/kWh)	\$0.04102	\$0.00605				\$0.02763	\$0.02763	\$0.07470

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DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

**SCHEDULE NO. 3
SMALL COMMERCIAL**

OR,

B. OPTIONAL TIME-OF-USE RATE:

TIME-OF-USE RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)			\$16.42	\$3.21	\$4.12	\$9.30	\$33.05	\$33.05
Energy Charge: (\$/kWh)								
On-Peak kWh	\$0.06672	\$0.00605				\$0.02763	\$0.02763	\$0.10040
Off-Peak kWh	\$0.02472	\$0.00605				\$0.02763	\$0.02763	\$0.05840

The Optional TOU Rate is voluntary and subject to meter availability and installation, shall be applicable with the first complete cycle after receipt of a customer's written request. The rate is available during the months of October through March or year-round at the customer's option. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to the next complete billing cycle **after** receipt of the request.

Definition of On-Peak

April through September: For this rate schedule, On-Peak hours are 8:00 a.m. to 4:00 p.m. and 6:00 p.m. to 9:00 p.m., Monday through Saturday. All **other** hours are considered to be Off-Peak.

October through March: For this rate schedule, On-Peak hours are 8:00 a.m. to 1:00 p.m. and 4:00 p.m. to 9:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the customer charge, where 10 kVA or less of transformer capacity is required. For consumers requiring more than 10 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.75 per each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 3
SMALL COMMERCIAL

Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.04260 per kWh sold, flow through such increases or decreases to all classes of consumers.

CTC Adjustment

The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 62612 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

**SCHEDULE NO. 4
IRRIGATION AND WATER PUMPING SERVICE**

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to consumers for service to irrigation pumps and any other water pumping loads requiring less than 300 kVA of transformer capacity, subject to the established rules and regulations of the cooperative. Service is available where the facilities of the Cooperative are of adequate capacity and are adjacent to the customer's premises. This rate is not available to loads served by primary metering.

Type of Service

Single- or three-phase, 60 cycle alternating current. At the discretion of the cooperative, single-phase service may be furnished, provided the motor capacity is not in excess of ten horsepower (10 HP) .

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)			\$10.10	\$3.21	\$4.12	\$16.57	\$34.00	\$34.00
Horsepower Charge (\$/HP/Month)	\$0.69					\$1.81	\$1.81	\$2.50
Energy Charge (\$/kWh)	\$0.03762	\$0.00605				\$0.02000	\$0.02000	\$0.06367

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 4
IRRIGATION AND WATER PUMPING SERVICE

OR,

B. OPTIONAL TIME-OF-USE RATE:

TIME-OF-USE RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)			\$14.11	\$3.21	\$4.12	\$17.56	\$39.00	\$39.00
Horsepower Charge (\$/HP/Month)	\$0.91					\$1.59	\$1.59	\$2.50
Energy Charge - On-Peak kWh (\$/kWh)	\$0.05472	\$0.00605				\$0.02000	\$0.02000	\$0.08077
Energy Charge - Off-Peak kWh (\$/kWh)	\$0.02142	\$0.00605				\$0.02000	\$0.02000	\$0.04747

Demand/T.O.U. metering must be installed to record kWh usage during the hours specified below.

Definition of On-Peak/Off-Peak Hours

For this rate schedule, On-Peak hours shall be 8:00 a.m. to 9:00 p.m. every day. Off-Peak hours shall be all other times.

Minimum Charge

The minimum charge under the above rate shall be \$20.00 per month for 8 horsepower or less. For loads greater than 8 horsepower, the minimum charge shall be \$2.50 per horsepower per month. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

Determination of Horsepower

The horsepower for billing purposes shall be the manufacturer's motor nameplate rating, or at its option the cooperative may determine the horsepower by test conditions of maximum operating load.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.04260 per kWh sold, flow through such increases or decreases to all classes of consumers.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 4
IRRIGATION AND WATER PUMPING SERVICE

CTC Adjustment

The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 62612 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due **fifteen** (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed **annually** based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. **Other** charges may be applicable subject to approval by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 5 SECURITY LIGHTS

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to all consumers in the cooperative's service are for security lighting uses, subject to the cooperative's rules and regulations.

Type of Service

Single-phase,. 120/240 volts, 60 cycle alternating current.

Application

The cooperative will construct, maintain, and operate all security lights, except in existing instances where the consumer owns the **light**, in which case the consumer shall be responsible for operation and maintenance of same.

Lamps will be controlled by timing devices or photoelectric units to provide service from dusk to dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

A. CONSUMER OWNED SECURITY LIGHTS:

Consumer Owned	Power Supply	CTC	Distribution			Total Rate
			Billing	Access	Total	
175 Watt MVL 75 kWh	\$3.18	\$0.46	\$0.05	\$3.16	\$3.21	\$6.85
250 Watt MVL 110 kWh	\$4.60	\$0.67	\$0.07	\$3.31	\$3.38	\$8.65
400 Watt MVL 175 kWh	\$7.31	\$1.06	\$0.10	\$5.78	\$5.88	\$14.25
100 watt HPS 34 kWh	\$1.42	\$0.21	\$0.02	\$3.05	\$3.07	\$4.70
150 Watt HPS 50 kWh	\$2.09	\$0.30	\$0.03	\$4.18	\$4.21	\$6.60
250 Watt HPS 85 kWh	\$3.56	\$0.51	\$0.05	\$4.23	\$4.28	\$8.35
Pole Charge (if applicable)				\$4.00	\$4.00	\$4.00

APPROVED FOR FILING

DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 5
SECURITY LIGHTS

OR,

B. COOPERATIVE OWNED SECURITY LIGHTS:

Cooperative Owned	Power Supply	CTC	Distribution			Total Rate
			Billing	Access	Total	
175 Watt MVL 75 kwh	\$3.18	\$0.46	\$0.05	\$4.86	\$4.91	\$8.55
250 Watt MVL 110 kWh	\$4.60	\$0.67	\$0.07	\$5.61	\$5.68	\$10.95
400 Watt MVL 175 kWh	\$7.31	\$1.06	\$0.10	\$9.28	\$9.38	\$17.75
100 Watt HPS 34 kWh	\$1.42	\$0.21	\$0.02	\$5.95	\$5.97	\$7.60
150 Watt HPS 50 kWh	\$2.09	\$0.30	\$0.03	\$7.08	\$7.11	\$9.50
250 Watt HPS 85 kWh	\$3.56	\$0.51	\$0.05	\$7.13	\$7.18	\$11.25
Pole Charge (if applicable)				\$4.00	\$4.00	\$4.00

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.04260 per kWh sold, flow through such increases or decreases to all classes of consumers.

CTC Adjustment

The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 62612 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, inc. as specified in Decision No. 64293.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

APPROVED FOR FILING

DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 5
SECURITY LIGHTS

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is **cancelled**, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

APPROVED FOR FILING
DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 6
STREET LIGHTING SERVICE

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to municipal corporations and other organizations within the cooperative service area qualifying for street lighting service, subject to the cooperative's rules and regulations.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The consumer shall construct, maintain and operate the system.

Lamps to be controlled by timing devices or photoelectric units to provide for service from dusk until dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for **unmetered** lights:

Street Lighting Service	Power Supply	CTC	Distribution			Total Rate
			Billing	Access	Total	
175 Watt Lamp 75 kWh	\$3.18	\$0.46	\$0.05	\$4.86	\$4.91	\$8.55
250 Watt Lamp 110 kWh	\$4.60	\$0.67	\$0.07	\$4.66	\$4.73	\$10.00
400 Watt Lamp 175 kWh	\$7.31	\$1.06	\$0.10	\$9.28	\$9.38	\$17.75
1000 Watt Lamp 435 kWh	\$18.17	\$2.63	\$0.26	\$8.94	\$9.20	\$30.00
100 Watt Sodium 34 kWh	\$1.42	\$0.21	\$0.02	\$3.05	\$3.07	\$4.70
150 Watt Sodium 50 kWh	\$2.09	\$0.30	\$0.03	\$4.18	\$4.21	\$6.60
250 Watt Sodium 85 kWh	\$3.56	\$0.51	\$0.05	\$4.23	\$4.28	\$8.35

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

APPROVED FOR FILING

DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 6
STREET LIGHTING SERVICE

Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.04260 per kWh sold, flow through such increases or decreases to all classes of consumers.

CTC Adjustment

The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 626 12 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Terms of Payment

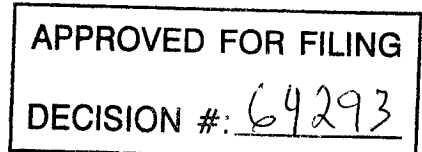
Billing made under this schedule will be due and payable upon receipt and past due **fifteen** (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of ~~the~~ adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to **environmental** portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.



NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 7 OPTIONAL ELECTRIC SERVICE FOR QUALIFIED **COGENERATION** AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

In all territory **served** by the Cooperative where facilities of adequate capacity and suitable voltages are adjacent to the premises served and when all applicable provisions described herein have been met.

Application

Applicable only to qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 **CFR**, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations **and** pursuant to the Arizona Corporation Commission's Decision No. 5627 I. The facility's generator(s) and load must be located at the same premise.

Type of Service

Single- or three-phase, alternating current, 60 cycles, at available secondary or primary voltages at one standard voltage as may be selected by the consumer.

Monthly Rate

The monthly bill shall be the sum of the amounts computed under A, B, C, and D below, including the applicable Adjustments:

- A. Basic Service: **\$75** .00 per month, plus
\$46.20 per month per each generator meter.

- B. Supplemental Service:
Demand and energy charges will be in accordance with Schedule No. 2, Commercial and Industrial Service - Above 50 kVA, based upon the consumer's maximum supplemental demand.

- C. Standby Service:
 - 1. Monthly Reservation Charge: \$2.96 per kW of Contract Standby Capacity
To be adjusted as specified herein, plus
 - 2. Standby Energy Charge shall be the energy charges applicable under the retail rate schedules of the cooperative that would be applicable absent the generation of the **qualifying** facility. The currently approved charges are:
Schedule No. 2, Commercial and Industrial Service - Above 50 kVA
 - First 300 kWh/kW **\$0.05197** per kWh
 - Excess kWh **\$0.02747** per kWh

APPROVED FOR FILING
DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 7
OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW

D. Maintenance Service:

The Maintenance Service Energy Charge shall be the energy charges applicable under the retail rate schedules of the cooperative that would be applicable absent the generation of the qualifying facility. The currently approved charges are:

Schedule No. 2, Commercial and Industrial Service - Above 50 kVA

All charges will be at the Excess Energy Rate:

Excess kWh \$0.02747 per kWh

Determination of Monthly Reservation Charge

The initial Monthly Reservation Charge shall be that charge indicated previously under the Monthly Bill section, Part C, 1. At the end of the **first** five months of winter service under this rate schedule, an actual forced outage rate for the cogeneration service received by each consumer shall be determined. That actual forced outage rate expressed as a percent shall then be applied to the current unit demand charge paid by the cooperative to its supplier to determine the Monthly Reservation Charge to be applied to each consumer for the ensuing twelve months. This process will be repeated for each consumer each year to determine the Monthly Reservation Charge to be applied to each consumer for the following year.

Determination of Supplemental Service

Supplemental Service shall be defined as demand and energy contracted by each consumer to augment the power and energy generated by the consumer's generation facility.

Supplemental demand shall be equal to the maximum **15-minute** integrated kW demand as calculated for every 15 minute interval as the demand of the Supply meter plus the demand of the Generator meter(s) less the Contract Standby Capacity of the consumer's generator(s).

Supplemental Energy shall be equal to all energy supplied to the consumer as determined from readings of the Supply meter, less any energy determined to be either Standby or Maintenance energy as defined in this schedule.

Determination of Standby Energy

Standby Energy shall be **defined** to be electric energy supplied by the cooperative to replace power ordinarily generated by the consumer's generation facility during unscheduled full and partial outages of said consumer's generation facility.

Standby Energy shall be equal to the summation of the differences between the maximum energy output of the consumer's generator(s) at the Contract Standby Capacity and the energy measured on the generator meter(s) for every **15-minute** interval of the month, except those intervals when energy measured on the supply meter(s) is zero.

All Standby Energy will be billed at the otherwise applicable rate for Supplemental Service when the energy used during cogeneration exceeds 250 kWh/kW of Contract Standby Capacity in a monthly billing period.

APPROVED FOR FILING
DECISION #: 64293

STANDARD OFFER TARIFF

SCHEDULE NO. 7
OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KWDetermination of Maintenance Energy

Maintenance Energy shall be defined as energy supplied to the consumer by the cooperative up to a **maximum** of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed thirty (30) days per year and must be scheduled during summer months. The consumer shall supply the cooperative with a Maintenance Schedule for the first and each ensuing twelve-month period at least sixty (60) days prior to the beginning of that period for the approval of the cooperative. Energy used in excess of a thirty (30) day period or unauthorized Maintenance Energy shall be billed as **supplemental** power and energy.

Metering

The cooperative will install a supply meter at its point of delivery to the consumer and a generator meter at each point of output from each of the consumer's generators. All meters will record integrated demand and energy on the same **15-minute** interval basis as specified by the cooperative.

Definitions

1. Contract Standby Capacity: The nameplate **kW** rating of each cogeneration and/or small power production generating unit multiplied by the Net Output Factor of each unit, to be reevaluated each year.
2. Net Output Factor: The ratio of the maximum measured **kW** output of each cogeneration and/or small power production unit during any **15-minute** interval to each unit's nameplate **kW** rating.
3. Forced Outage Rate: The ratio (expressed as a percentage) of the standby energy used during the consumer's On-Peak hours to the product of the Contract Standby Capacity multiplied by those hours
4. Generator Meter: The time-of-use meter(s) used to measure in 15-minute intervals the total power and energy output of each consumer cogeneration and/or small power production generation unit.
5. Supply Meter: The time-of-use meter used to measure in **15-minute** intervals the total power and energy supplied by the cooperative to the consumer.
6. Time Periods:

On-Peak:	8:00 a.m. to 9:00 p.m.
Off-Peak:	9:00 p.m. to 8:00 a.m.
Winter:	October through March
Summer:	April through September

Mountain Standard Time shall be used in the application of this rate schedule.

APPROVED FOR FILING

DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 7
OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW**Adjustments**

1. Purchased Power Cost Adjustment: The cooperative shall, if purchased power cost is increased or decreased above of below the base purchased power cost of \$0.04260 per kWh sold flow through such increases or decreases to all classes of customers.
2. Tax Adjustment: The applicable sales taxes in Arizona will be added to all bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of the gross revenues of the cooperative.
3. The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 62612 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Termination Provision

Should the consumer cease to operate cogeneration and/or small power production unit(s) for sixty (60) consecutive days during periods other than planned scheduled maintenance periods, the cooperative reserves the right to terminate any agreement for service under this rate schedule with the consumer.

Contract Period

As provided in the cooperative's agreement for service with the consumer.

Terms and Conditions

The consumer must enter into a written agreement for all service hereunder including the interconnection and the sale of power and energy with the cooperative.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff.

APPROVED FOR FILING
DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 8 INTERRUPTIBLE SERVICE WITH NOTICE AND CONTINUATION SERVICE

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to three-phase customers with a minimum predetermined interruptible aggregate load of 1000 kW and who contract for interruptible service for a minimum of five (5) years. The cooperative may suspend the availability of this tariff to customers whenever it determines such service can no longer be economically offered, subject to the established rules and regulations of the cooperative and the Arizona Corporation Commission.

Type of Service

Three-phase, 1000 kW or more of aggregate load, alternating current, 60 cycles, at available secondary or primary voltages, subject to interruption.

Monthly Rate

STANDARD RATE	Power Supply	CTC	Distribution Charges					Total Rate
			Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)			\$410.22	\$4.81	\$6.17	\$66.80	\$388.00	\$488.00
Billing Demand Charge (\$/kW of Billing Demand)	\$1.46					\$4.70	\$4.70	\$6.16
On-Peak Demand (\$/On-Peak kW • Interrupt Period)	\$8.56							\$8.56
Energy Charge (\$/kWh)	\$0.02142	\$0.00605						\$0.02747

Determination of Billing Demand

The amount of demand subject to the Billing Demand Charge to be billed each month under this rate schedule for each interruptible billing account shall be the greater of

1. The Maximum Actual Demand, excluding the Firm Demand; or
2. The Predetermined Interruptible Demand.

The Maximum Actual Demand for each interruptible billing account shall be the highest simultaneous fifteen (15) minute demand at the delivery point(s) for service to the customer during the billing month measured at the billing meter(s). The amount shall be adjusted, if necessary, to account for losses between the location(s) of the billing meter(s) and the point(s) of delivery to the customer.

APPROVED FOR FILING

DECISION #: 64293

STANDARD OFFER TARIFF

SCHEDULE NO. 8
INTERRUPTIBLE SERVICE WITH
NOTICE AND CONTINUATION SERVICE

The Firm Demand for each interruptible billing account shall be the sum of the non-coincident demand(s) measured at each billing meter during the billing month which the cooperative and the customer agree shall not be subject to interruption and for which the customer agrees to be separately metered and billed under the cooperative's applicable non-interruptible rate schedule.

The Predetermined Interruptible Demand for each interruptible billing account shall be the contractual minimum aggregate demand during the billing month. The customer and the cooperative may agree with not **less** than thirty (30) days notice, to change the Predetermined Interruptible Demand; provided, however, the aggregate demand subject to simultaneous interruption may not be less than 1000 kW for any interruptible account and only increments of whole megawatts shall be permitted.

By November 30 of each year the customer shall submit a proposed schedule indicating the requested aggregate Predetermined Interruptible Demand for each billing meter and for each month of the next calendar year.

Determination of On-Peak Demand

The On-Peak Demand for each interruptible billing account shall be the highest simultaneous fifteen (15) minute demand at the delivery point(s) for service to the customer during a **period** of called interruption as defined in the Provisions of Interruption below. **This** charge is only applicable if the customer chooses not to interrupt load.

Determination of Billing Energy (kWh)

The Energy Charge to be billed each month under this rate schedule for each interruptible billing account shall be the sum of the total energy measured during the billing month at the delivery point(s) for service to the customer, excluding any energy the customer takes during the same period under any other rate schedule(s). This amount shall be adjusted, if necessary, to account for losses between the location(s) of the billing meter(s) and the point(s) of delivery to the customer.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power **factors** during any period of **fifteen** consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

Delivery of Primary Service (Discount)

When a customer taking service at voltage of 14,400 and above and in excess of 1000 kW, furnishes his own transformer and substation equipment, and receives delivery of electricity at primary voltage metering, a discount of 3% shall be allowed on monthly bills for primary metering. The 3% discount will not be allowed on the purchased power cost adjustment that is shown separately on this bill or on the Continuation Charge.

The cooperative shall have the right to approve of transformers and substation equipment furnished by the consumer under this type of service.

APPROVED FOR FILING
DECISION # 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 8
INTERRUPTIBLE SERVICE WITH
NOTICE AND CONTINUATION SERVICE

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Purchased Power Cost Adjustment

The utility shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.04260 per kWh sold, flow through such increases or decreases to all classes of consumers.

CTC Adjustment

The Competitive Transition Charge (CTC) component of the rate shall be adjusted periodically as required by Decision No. 62612 and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Scheduling of Energy

Customer, by the third Friday of each month and in a manner specified by cooperative and cooperative's power supplier, shall request a scheduled energy amount per month (Scheduled Energy Amount). Scheduling shall be in accordance with the normal scheduling procedures of cooperative and its power supplier. The Scheduled Energy Amount shall be in whole megawatts rounded up.

Modifications Caused by Power Supplier

Cooperative may modify any non-rate term or condition of this Tariff Schedule and the individual contracts executed thereunder to reflect the terms and conditions under which cooperative's power supplier provides interruptible service with notice and continuation service; provided, however, no change in a term or condition set forth in this Tariff Schedule shall be effective until such change is filed with and approved by the Commission.

In the event the rates in this Tariff Schedule no longer cover the actual charge for interruptible service with notice and continuation service from the cooperative's wholesale power supplier, including all on- and off-system wheeling charges and losses, plus an amount equal to five percent (5%) thereof to compensate cooperative for operating costs, overhead and administration (Power Costs), cooperative shall file for Commission review and approval rates for interruptible service with notice and continuation service sufficient to cover such Power Costs.

APPROVED FOR FILING

DECISION #: 64293

STANDARD OFFER TARIFF

SCHEDULE NO. 8
INTERRUPTIBLE SERVICE WITH
NOTICE AND CONTINUATION SERVICEProvisions for Interruption

Interruption shall be in accordance with the following:

1. Interruptions may be declared for any reason including, without limitation, sales at a greater return.
2. Interruptions, not relating to system integrity or stability, may only be declared during the following hours:
April through September 11:30 a.m. - 4:30 p.m., Arizona Local Time
October through March 5:00 p.m. - 10:00 p.m., Arizona Local Time
3. Interruptions may be declared at any time for system integrity or stability reasons.
4. The customer shall be provided not less than 20 minutes' notice before service is actually interrupted under this rate schedule. Advance notice of a period of interruption shall only be required where continuation service is not available at the cost level pre-authorized by the customer. Cooperative is not required to provide advance notice before limiting service to the Predetermined Interruptible Demand level. Such service limitation does not constitute an interruption.
5. Cooperative will endeavor to keep the customer reasonably informed of the expected duration of the interruption and also the terms under which service may be continued or resumed under the Continuation of Service provisions.
6. Any time after the customer has received at least 20 minutes' prior notification that a period of interruption has been declared, service under this rate schedule may be interrupted for any duration and from time to time without limitation during the period of interruption.
7. The customer will be notified when the period of interruption is no longer in effect.
8. Notice shall be provided in the manner specified by the cooperative and the cooperative's power supplier. Notice provided shall be deemed duly given whether or not actually received by the customer.
9. The customer must provide the necessary facilities, acceptable to the cooperative and the cooperative's power supplier, to enable the cooperative and/or its power supplier to remotely interrupt and control the load and must allow the cooperative and/or its power supplier to control the interruption.
10. The customer shall be responsible for all costs associated with installing the necessary equipment in order for the customer to take service under this rate schedule.

APPROVED FOR FILING

DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL

STANDARD OFFER TARIFF

SCHEDULE NO. 8
INTERRUPTIBLE SERVICE WITH
NOTICE AND CONTINUATION SERVICE

11. Without declaring an interruption under the terms of this rate schedule, service to a customer under this rate schedule may be limited to the Predetermined Interruptible Demand.
12. The cooperative and its power supplier will not be liable for any loss of damage caused by or resulting from any interruption of service.
13. The customer shall not transfer, during periods of interruption, any load served under this rate schedule to any other firm rate schedule.
14. The cooperative may, at its sole discretion, direct the customer and its power supplier to communicate directly with regard to **service** rendered under this rate schedule.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. **Other** charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is **cancelled**, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff.

E-01789A-01-0083
ARIZONA CORPORATION
COMMISSION
JAN 12 2002
Director of Utilities

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL**DIRECT ACCESS TARIFF**

SCHEDULE NO. 1-A
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS

Effective: For electrical usage beginning on January 1, 2002 and billed **beginning** with the February 1, 2002 cycle billings.

Availability

Available to residential and farm consumers, and to schools, churches, and community halls requiring single-phase service throughout the cooperative service area where the facilities of the cooperative are of adequate capacity and are adjacent to premises subject to the rules and regulations of the seller, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services.

Applicability

To all single-phase residential, school, church, and community hall electric service in individual locations and individually metered apartments and for non-seasonal farm use when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable for resale, breakdown, standby or auxiliary service.

Type of Service

Single-phase, 60 cycles, nominal 120/240 volts, 120/208 volts, 3 wire, and limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations, supplied through one set of service wires and metered through one meter.

Monthly Rate

STANDARD RATE	Distribution Charges				
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)	\$3.13	\$0.80	\$4.12	\$10.25	\$18.30
Energy Charge (\$/kWh)				0.02076	0.02076

Minimum Charge

The minimum monthly charge shall be the Customer Charge. The **minimum** does not include power cost adjustment. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing schedule.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

APPROVED FOR FILING
DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

**SCHEDULE NO. 1-A
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS**

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Meter Readings

All meter readings and **billings** shall be based on actual meter readings. Meter readings and billings will be **made as** closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under **this** schedule will be due and payable upon receipt and past due fifteen (15) days **from** the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Competitive Transition Charge (CTC)

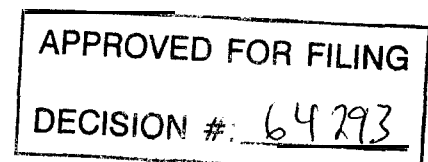
An additional charge of \$0.00605 per kWh shall be added to the bill for the recovery of stranded costs as determined in Decision 62612 by the Arizona Corporation Commission and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. **Other** charges may be applicable subject to approval by the Arizona Corporation Commission.



NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 2-A
COMMERCIAL AND INDUSTRIAL SERVICE - ABOVE 50 KVA

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to consumers, single- or three-phase, who require more than 50 kVA of transformer capacity. Subject to the established rules and regulations of the seller, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services.

Type of Service

Single- or three-phase, over 50 kVA transformer capacity, alternating current, 60 cycles, at available secondary or primary voltages.

Monthly Rate

STANDARD RATE	Distribution Charges				
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)					
Secondary	\$35.22	\$4.81	\$6.17	\$73.80	\$120.00
Primary	\$160.22	\$4.81	\$6.17	\$72.80	\$244.00
Billing Demand Charge (\$/kW of Billing Demand)				\$5.74	\$5.74

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factors during any period of fifteen consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 2-A
COMMERCIAL AND **INDUSTRIAL** SERVICE • ABOVE 50 KVA

Minimum Monthly Charge

The minimum monthly charge shall be the higher of the **following** charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service; or
- (2) A charge of \$1.75 per kVA of installed transformer capacity.

Note: Minimum does not include power cost adjustment.

Tax Adjustments

The applicable sales taxes in Arizona will be added to all bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due **fifteen** (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Delivery of Primary Service

When a customer taking service at voltage of 14,400 and above and in excess of 750 kVA, furnishes his own transformer **and** substation equipment, and receives delivery of electricity at primary voltage metering, a discount of 3% shall be allowed on monthly bills for primary metering. The 3% discount will not be allowed on the purchased power cost adjustment that is shown separately on this bill.

The cooperative shall have the right to approve of transformers and substation equipment furnished by the consumer under this type of service.

Competitive Transition Charge (CTC)

An additional charge of \$0.00605 per kWh shall be added to the bill for the recovery of stranded costs as determined in Decision 62612 by the Arizona Corporation Commission and is subject to the offset for the gain received **from** Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Demand Side Management Prow-am (DSMP) Adder

The utility shall add to its bill a demand side management **program** adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by **Staff** of the Arizona **Corporation** Commission. The amount of **the** adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. **Other charges may be**

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 2-A
COMMERCIAL AND INDUSTRIAL SERVICE - ABOVE 50 KVA

applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 3-A
SMALL COMMERCIAL

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available and applicable to all consumers who require 50 kVA or less of transformer capacity and located along the existing electric distribution system of the cooperative for single- and/or three-phase service for commercial lighting, small power, and other commercial or business uses, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services.

Applicability

This schedule is applicable for commercial use which includes service used by retail or wholesale businesses, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, and three-phase service to residential, public buildings, churches, and apartments where more than one unit is served from an individual meter and all other uses not ordinarily considered as normal residential or home use. Except in cases of master metered mobile home parts, service under this schedule shall not be resold or shared with others.

Type of Service

Single- or three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

Monthly Rate

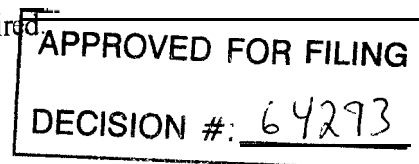
Distribution Charges					
STANDARD RATE					
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)	\$6.07	\$3.21	\$4.12	\$10.10	\$23.50
Energy Charge (\$/kWh)				0.02763	0.02763

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the customer charge, where 10 kVA or less of transformer capacity is required. For consumers requiring more than 10 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.75 per each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.



NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 3-A
SMALL COMMERCIAL

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Competitive Transition Charge (CTC)

An additional charge of \$0.00605 per kWh shall be added to the bill for the recovery of stranded costs as determined in Decision 62612 by the Arizona Corporation Commission and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Demand Side Management Program Adder (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 4-A
IRRIGATION AND WATER PUMPING SERVICE

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to consumers for service to irrigation pumps and any other water pumping loads requiring less than 300 kVA of transformer capacity, subject to the established rules and regulations of the cooperative, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services. This rate is not available to loads served by primary metering.

Type of Service

Single- or three-phase, 60 cycle alternating current. At the discretion of the cooperative, single-phase service may be furnished, provided the motor capacity is not in excess of ten horsepower (10 HP).

Monthly Rate

STANDARD RATE	Distribution Charges				
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)	\$10.10	\$3.21	\$4.12	\$16.57	\$34.00
Horsepower Charge (\$/HP/Month)				\$1.81	\$1.81
Energy Charge (\$/kWh)				\$0.0200	\$0.0200

Minimum Charge

The minimum charge under the above rate shall be \$20.00 per month for 8 horsepower or less. For loads greater than 8 horsepower, the minimum charge shall be \$2.50 per horsepower per month. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.

Determination of Horsepower

The horsepower for billing purposes shall be the manufacturer's motor nameplate rating, or at its option the cooperative may determine the horsepower by test conditions of maximum operating load.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

**SCHEDULE NO. 3-A
IRRIGATION AND WATER PUMPING SERVICE**

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Competitive Transition Charge (CTC)

An additional charge of \$0.00605 per kWh shall be added to the bill for the recovery of stranded costs as determined in Decision 62612 by the Arizona Corporation Commission and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. J-A
SECURITY LIGHTS

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to all consumers in the cooperative's service are for security lighting uses, subject to the cooperative's rules and regulations, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The cooperative will construct, maintain, and operate all security lights, except in existing instances where the consumer owns the light, in which case the consumer shall be responsible for operation and maintenance of same.

Lamps will be controlled by timing devices or photoelectric units to provide service from dusk to dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Consumer Owned	Distribution		
	Billing	Access	Total
175 Watt MVL 75 kWh	\$0.05	\$3.16	\$3.21
250 Watt MVL 110 kWh	\$0.07	\$3.31	\$3.38
400 Watt MVL 175 kWh	\$0.10	\$5.78	\$5.88
100 Watt HPS 34 kWh	\$0.02	\$3.05	\$3.07
150 Watt HPS 50 kWh	\$0.03	\$4.18	\$4.21
250 Watt HPS 85 kWh	\$0.05	\$4.23	\$4.28
Pole Charge (if applicable)		\$4.00	\$4.00

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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 5-A
SECURITY LIGHTS

Cooperative Owned	Distribution		
	Billing	Access	Total
175 Watt MVL 75 kWh	\$0.05	\$4.86	\$4.91
250 Watt MVL 110 kWh	\$0.07	\$5.61	\$5.68
400 Watt MVL 175 kWh	\$0.10	\$9.28	\$9.38
100 Watt HPS 34 kWh	\$0.02	\$5.95	\$5.97
150 Watt HPS 50 kWh	\$0.03	\$7.08	\$7.11
250 Watt HPS 85 kWh	\$0.05	\$7.13	\$7.18
Pole Charge (if applicable)		\$4.00	\$4.00

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Meter Readings

All meter readings and billings shall be based on actual meter readings. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Competitive Transition Charge (CTC)

An additional charge of \$0.00605 per kWh shall be added to the bill for the recovery of stranded costs as determined in Decision 62612 by the Arizona Corporation Commission and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache.

Other charges may be
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Lakeside, Arizona

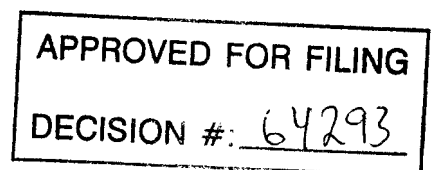
DIRECT ACCESS TARIFF

SCHEDULE NO. 5-A
SECURITY LIGHTS

applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.



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NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 6-A
STREET LIGHTING SERVICE

Effective: For electrical usage beginning on January 1, 2002 and billed beginning with the February 1, 2002 cycle billings.

Availability

Available to municipal corporations and other organizations within the cooperative service area qualifying for street lighting service, subject to the cooperative's rules and regulations, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The consumer shall construct, maintain and operate the system

Lamps to be controlled by timing devices or photoelectric units to provide for service from dusk until dawn.

Monthly Rate .

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Street Lighting Service	Distribution		
	Billing	Access	Total
175 Watt Lamp 75 kWh	\$0.05	\$4.86	\$4.91
250 Watt Lamp 110 kWh	\$0.07	\$4.66	\$4.73
400 Watt Lamp 175 kWh	\$0.10	\$9.28	\$9.38
1000 Watt Lamp 435 kWh	\$0.26	\$8.94	\$9.20
100 Watt Sodium 34 kWh	\$0.02	\$3.05	\$3.07
150 Watt Sodium 50 kWh	\$0.03	\$4.18	\$4.21
250 Watt Sodium 85 kWh	\$0.05	\$4.23	\$4.28

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DECISION #: 64293

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 6-A
STREET LIGHTING SERVICE

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required.

The cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the cooperative.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the cooperative's collection policy.

Competitive Transition Charge (CTC)

An additional charge of \$0.00605 per kWh shall be added to the bill for the recovery of stranded costs as determined in Decision 626 12 by the Arizona Corporation Commission and is subject to the offset for the gain received from Plains Electric Generation & Transmission Cooperative, Inc. as specified in Decision No. 64293.

Demand Side Management Program (DSMP) Adder

The utility shall add to its bill a demand side management program adder of \$0.0005 per kWh to help offset the costs associated with Navopache programs designed to promote load management and approved by Staff of the Arizona Corporation Commission. The amount of the adder shall be recomputed annually based upon reports submitted to the Commission by Navopache. Other charges may be applicable subject to approval by the Arizona Corporation Commission. In the event Navopache's DSMP is cancelled, the DSMP adder shall continue to be collected and the funds allocated to environmental portfolio uses.

Environmental Portfolio Standard (EPS) Adder

The utility shall add to its bill an EPS adder in the amount set forth in its separate Environmental Portfolio Standard tariff. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

